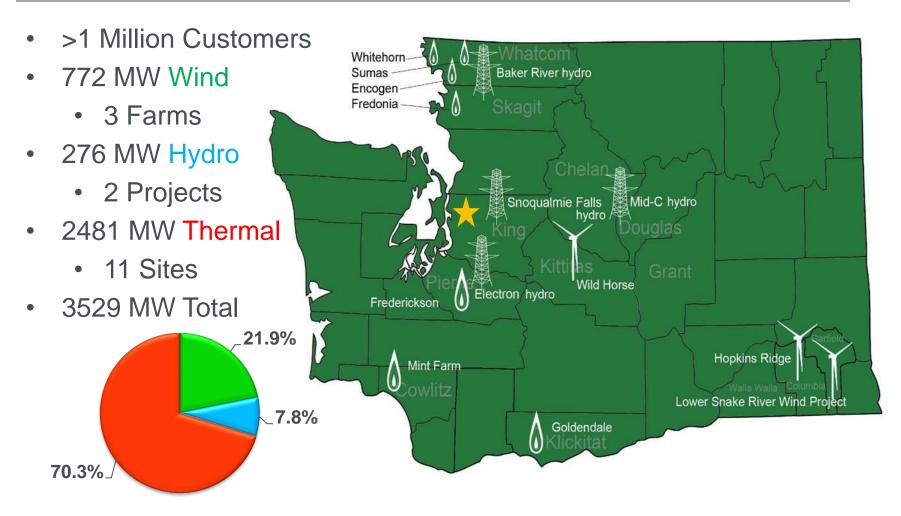
Time Delay Technique for Pinpointing PD Noise on Combined Cycle Systems

Troy Coleman, Plant Technical Services



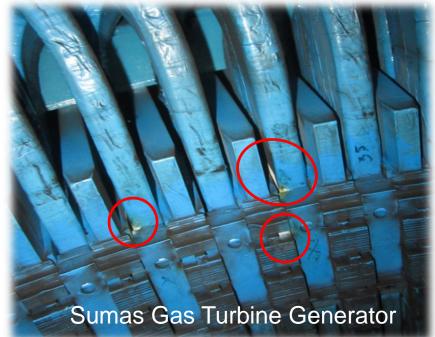
Puget Sound Energy



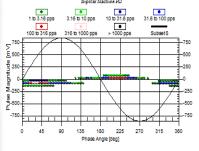


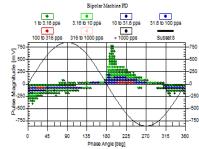
Generator Stator Partial Discharge

- Record data every 6 months → TGA-BP
- Pulse Qm (Magnitude) and NQN (Quantity)
- Check for changes in PD over time
- Doubling of PD in 6 months → Severe













Goldendale, 1:1 Combined Cycle

GE 7FA Gas Turbine

- 168 MW
- 18 kV

Siemens Steam Turbine

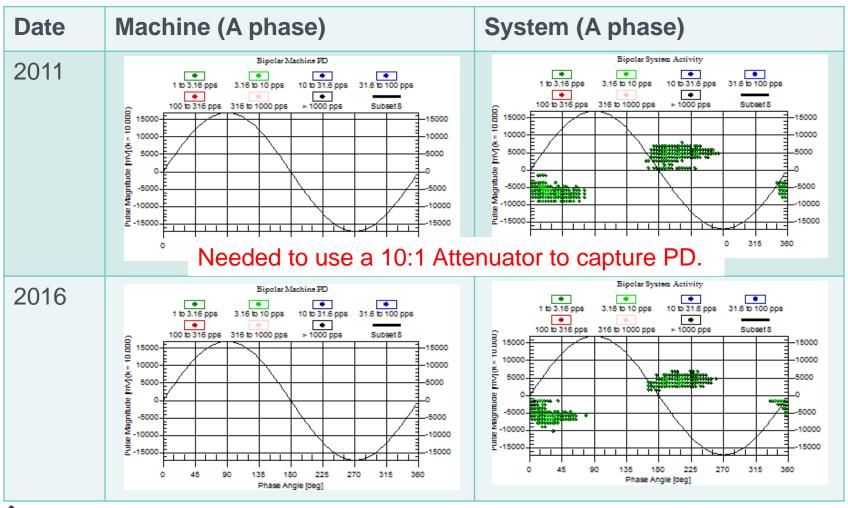
- 84 MW
- 13.8 kV







High System PD (1000-17000 mV)

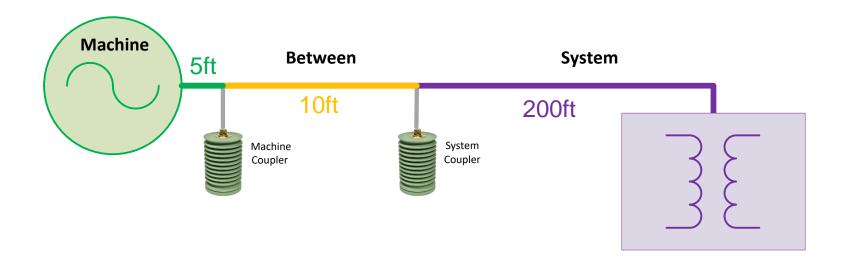




Hunting the elusive PD signal

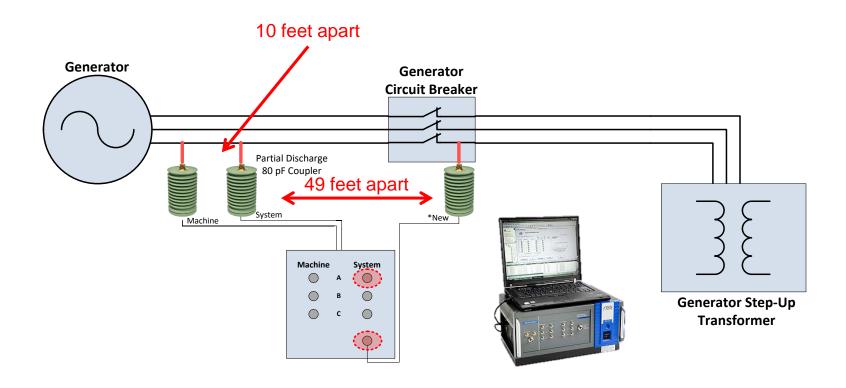
High System PD throughout plant 230 W 13.8 kV 5 kV 480 Switchgear 84 MW Steam Turbine s Turbine Generator enerator **PUGET**

Need distance between both couplers



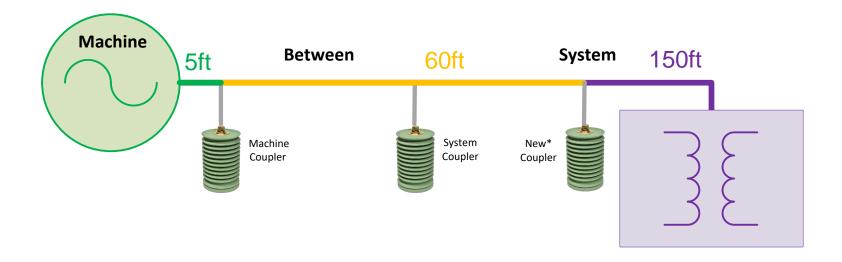


Adding Additional Coupler



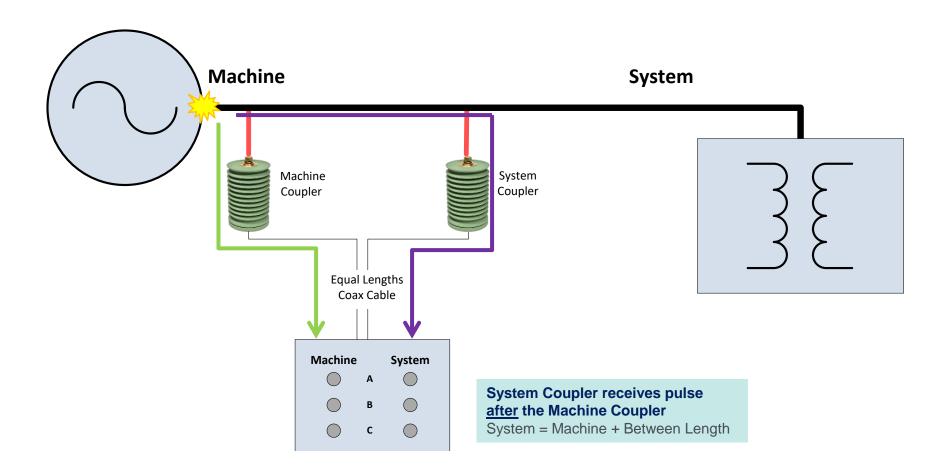


New distance between couplers



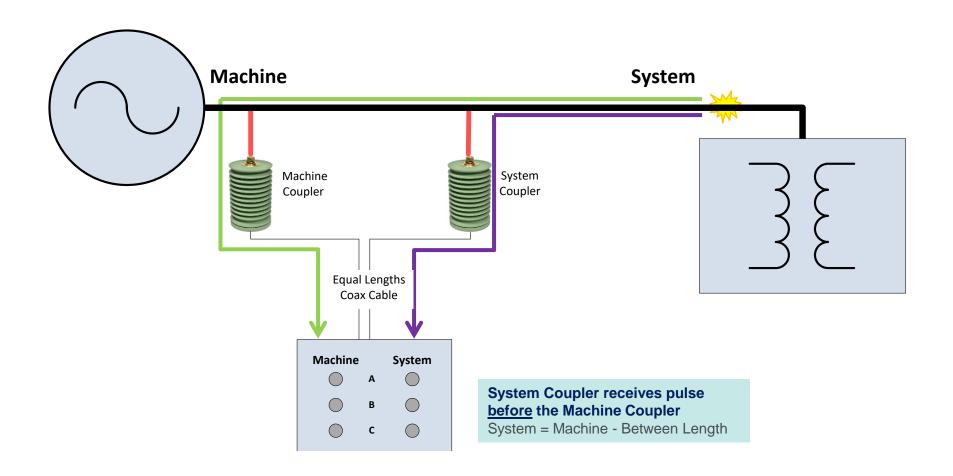


Machine PD



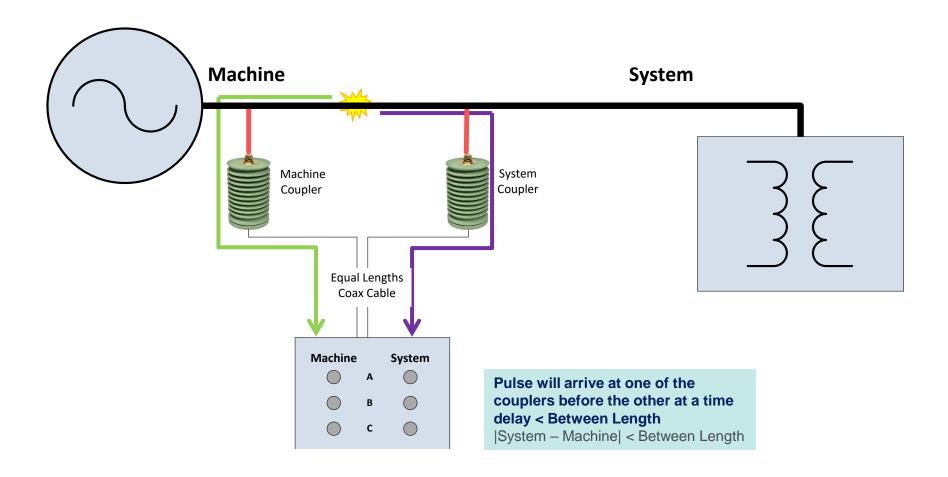


System PD



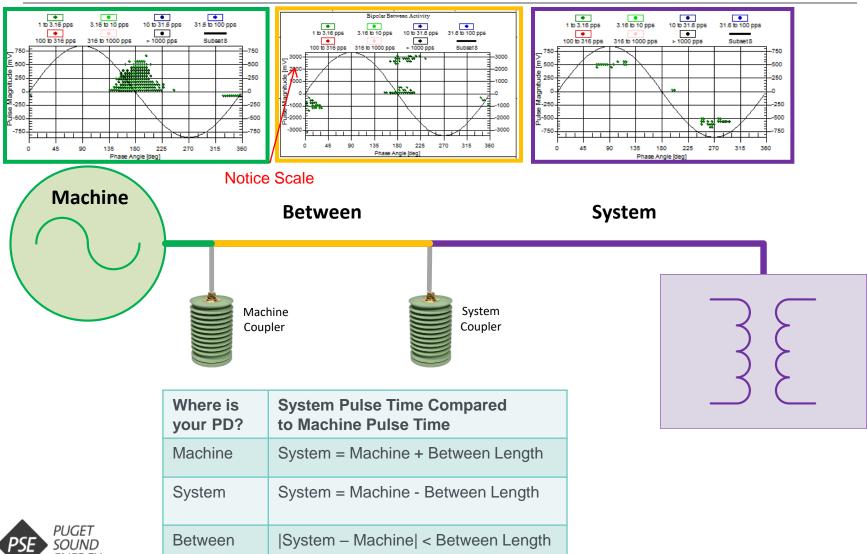


Between PD



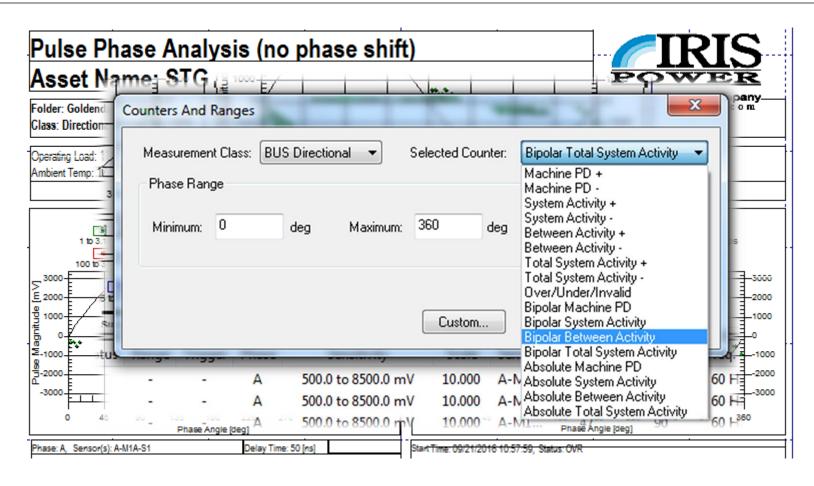


PDView Between Plot Technique!





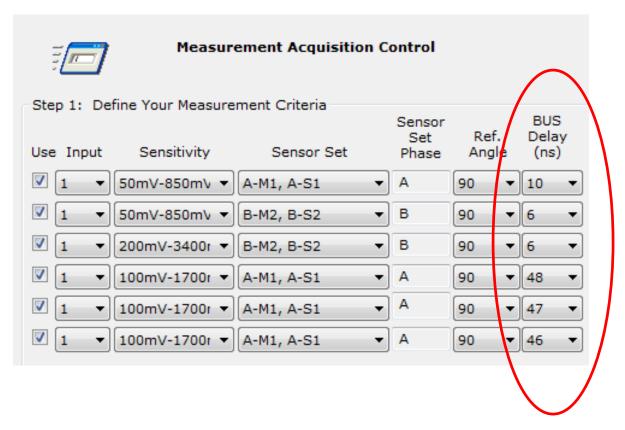
PDView Plots



Source: Iris PDView



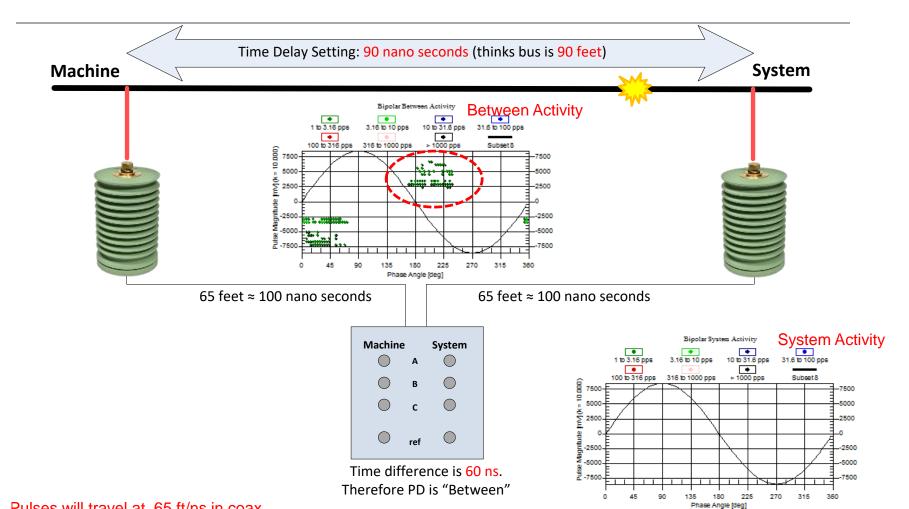
Changing Time Delay Setting



Source: Iris PDView



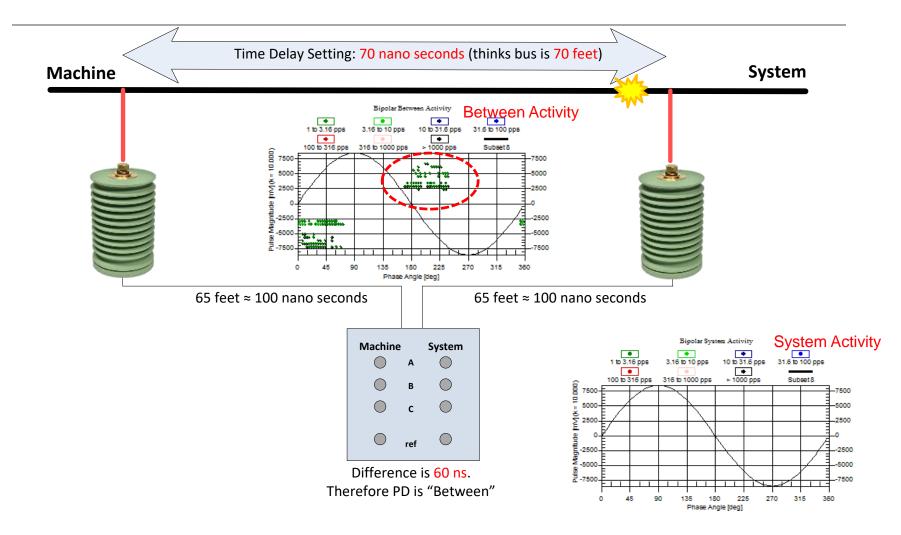
Adjusting Time Delay Settings



Pulses will travel at .65 ft/ns in coax Pulses will travel at 1 ft/ns in bus

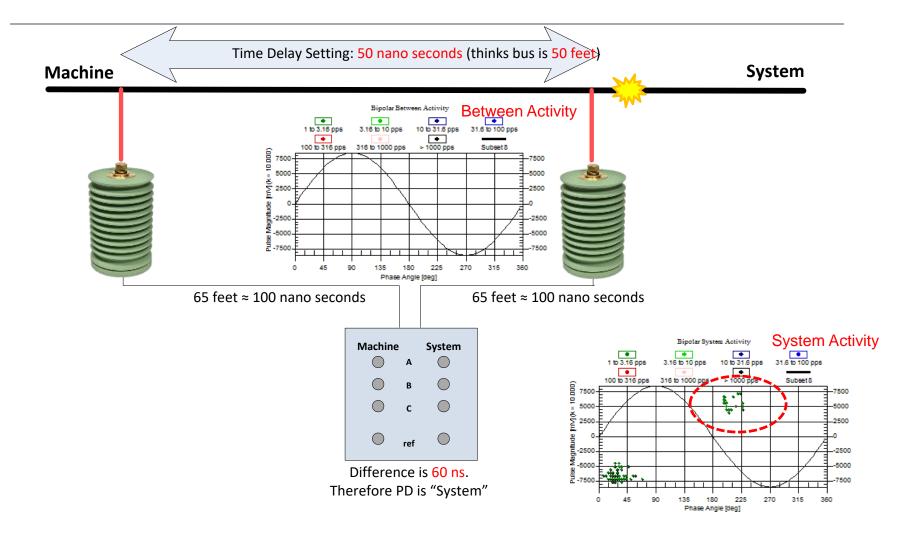


Adjusting Time Delay Settings



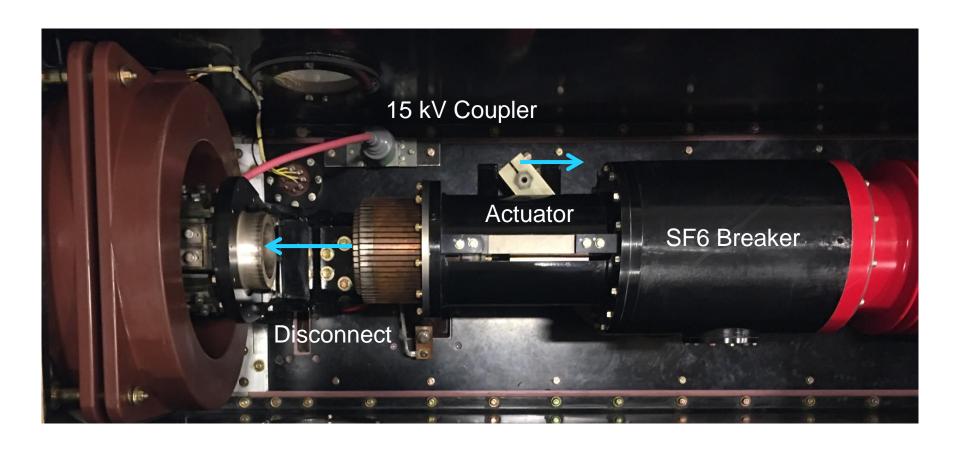


Adjusting Time Delay Settings





Adding Additional System Coupler





Adding Additional System Coupler



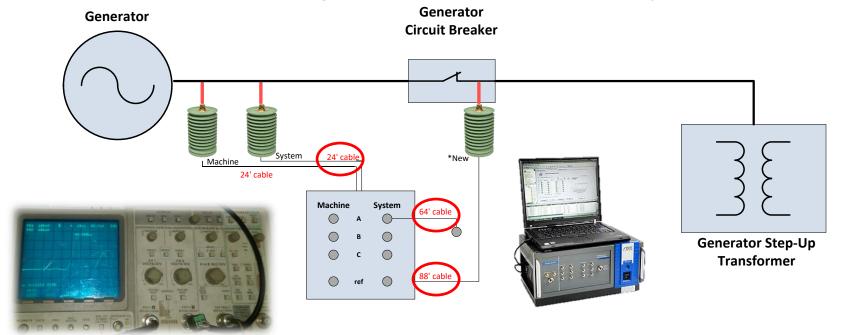






Creating Equal Lengths

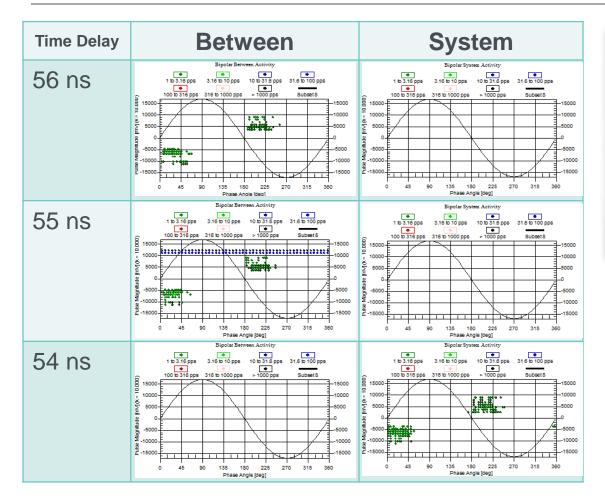
- Existing couplers had 24' coax cables.
- Our new* system coupler had a 88' coax cable.
- To create "equal" lengths, we needed a temporary 64' coax cable.





Off by 48.6 ns (Bus Length)

Changing Time Delays (59 feet apart)



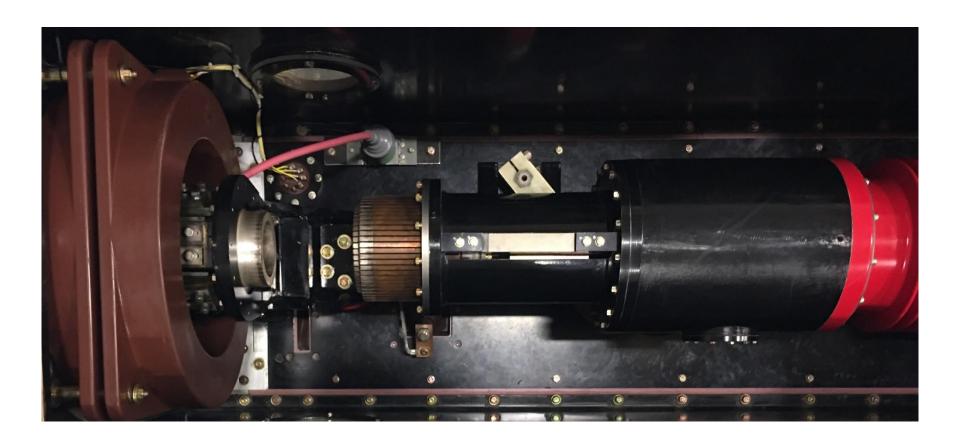


Shifted the Time Delay by 5ns.

The noise is occurring a few feet from the coupler, which puts us in the circuit breaker



Source in Circuit Breaker?





SF₆ Gas Testing

The gas tested normal:

- 99.9% Purity
- < 200 ppm dew
- 0 ppm SO₂
- 71.3 PSI



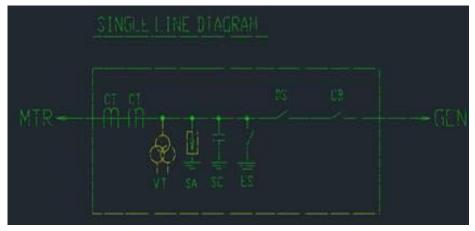




Visual Inspection – Aux Equipment

Tested all the auxiliary equipment:

- **Disconnect Bushing**
- Surge Arrester
- Capacitor
- Voltage Transformer





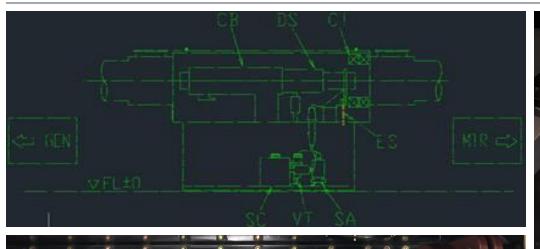


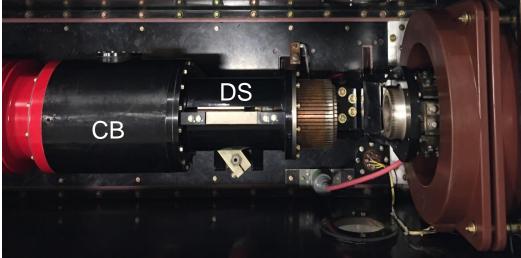






Visual Inspection – Inside Breaker

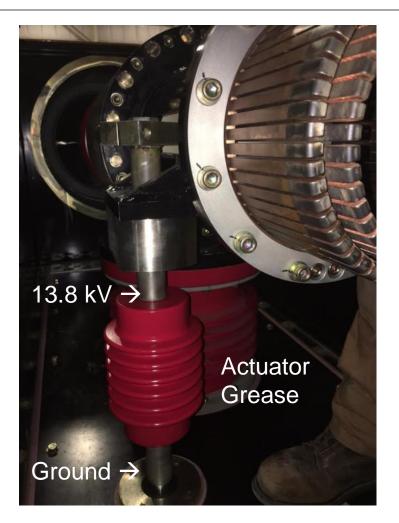








Source of Partial Discharge?

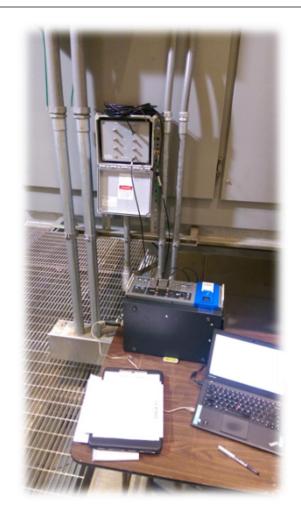






Next Steps

- Contacted manufacturer
- Consulted other engineers 2.
- 3. Cleaned actuator grease off
- Put unit back in service
- Re-perform PD testing 5.
- 6. Re-inspect on next outage





Mint Farm, 1:1 Combined Cycle

GE 7FA Gas Turbine

- 174 MW
- 18 kV

Fuji Electric Steam Turbine

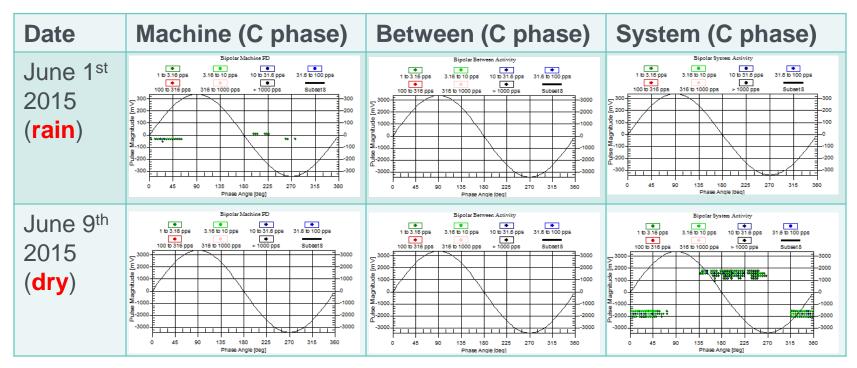
- 86 MW
- 13.8 kV







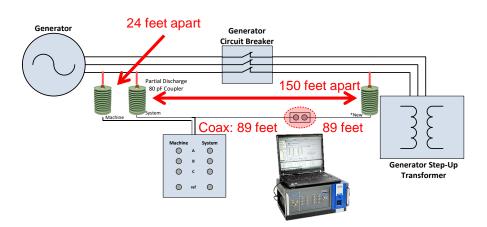
Hunting for Discharge



No Machine or Between PD, so we decided to add an additional coupler further down the bus to increase our "Between" distance.



Adding Coupler







Next Steps

- Wait for the end of the outage when the unit is back in service.
- Perform PD testing at earliest convenience, on a dry day. 2.
- 3. Adjust time delay settings until the "Between" signal switches to a "System" signal.





Thank you! Questions?



